

Power Choices, pathways to carbon-neutral electricity in Europe by 2050

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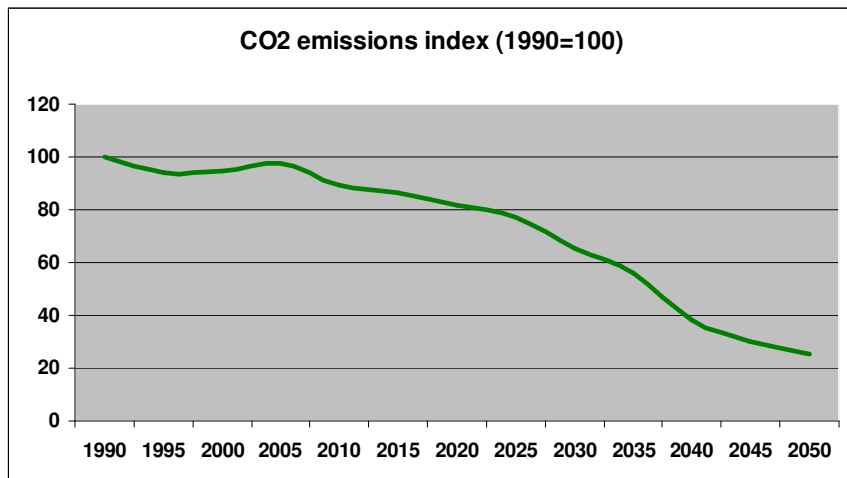


1. POWER CHOICES STUDY : MAIN ASSUMPTIONS



Main assumptions for Power Choices scenario

75% GHG cut EU-wide

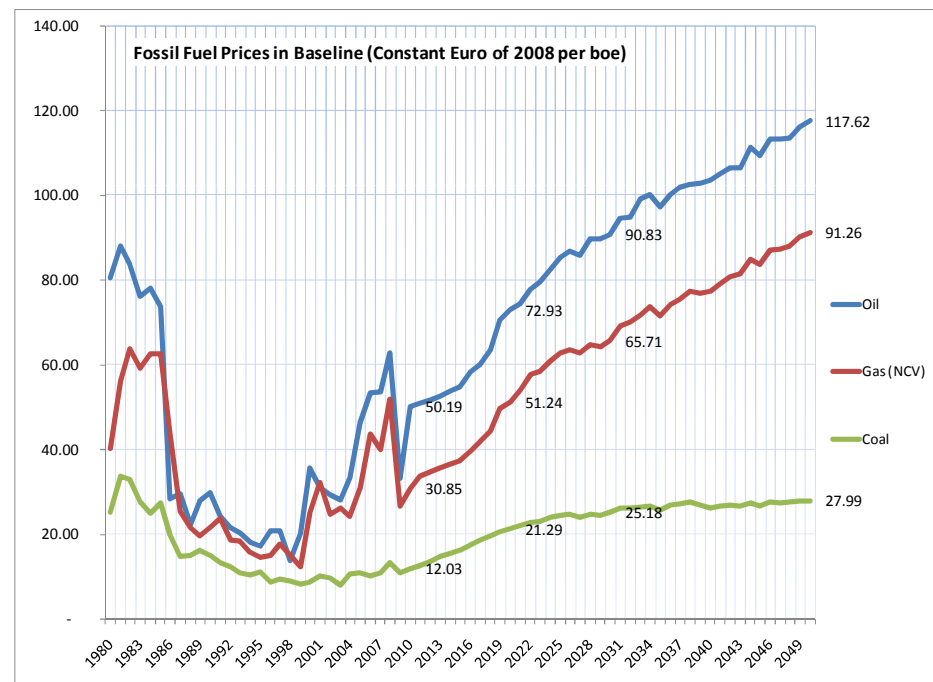
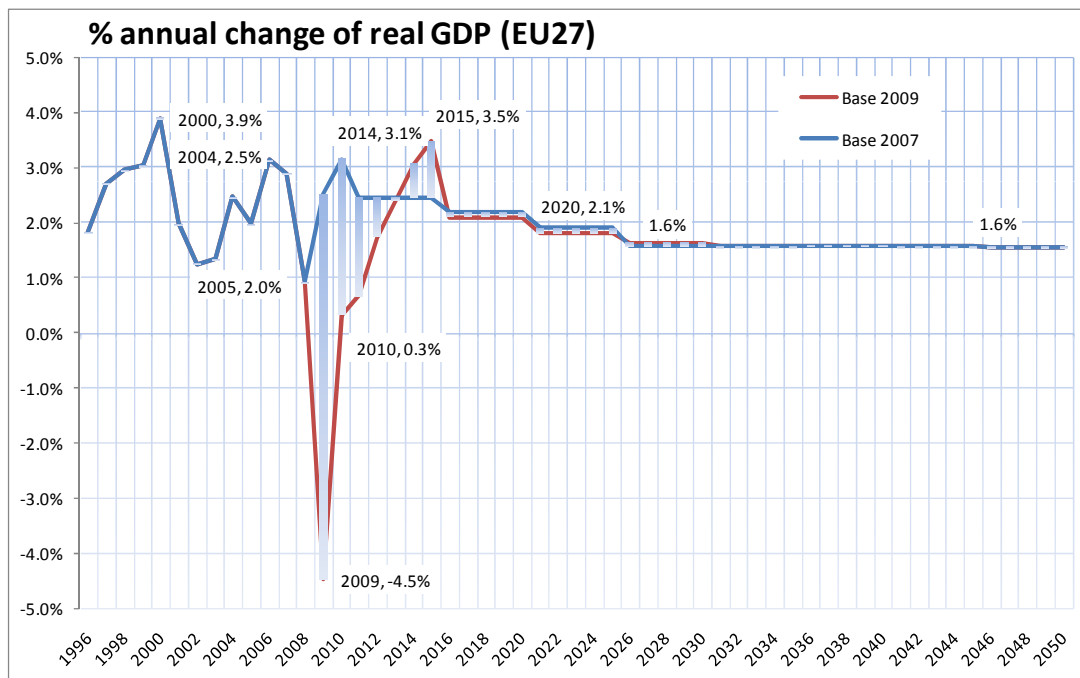


POWER CHOICES SCENARIO

- **75% GHG cut across whole EU economy**
- CO₂ price applied uniformly to all sectors
- Power becomes major transport fuel
- All power generation options available (with CCS commercially available as of 2025)
- Major policy push in energy efficiency
- No binding RES target post-2020
- CO₂ price is the only driver for low-carbon generation post 2030

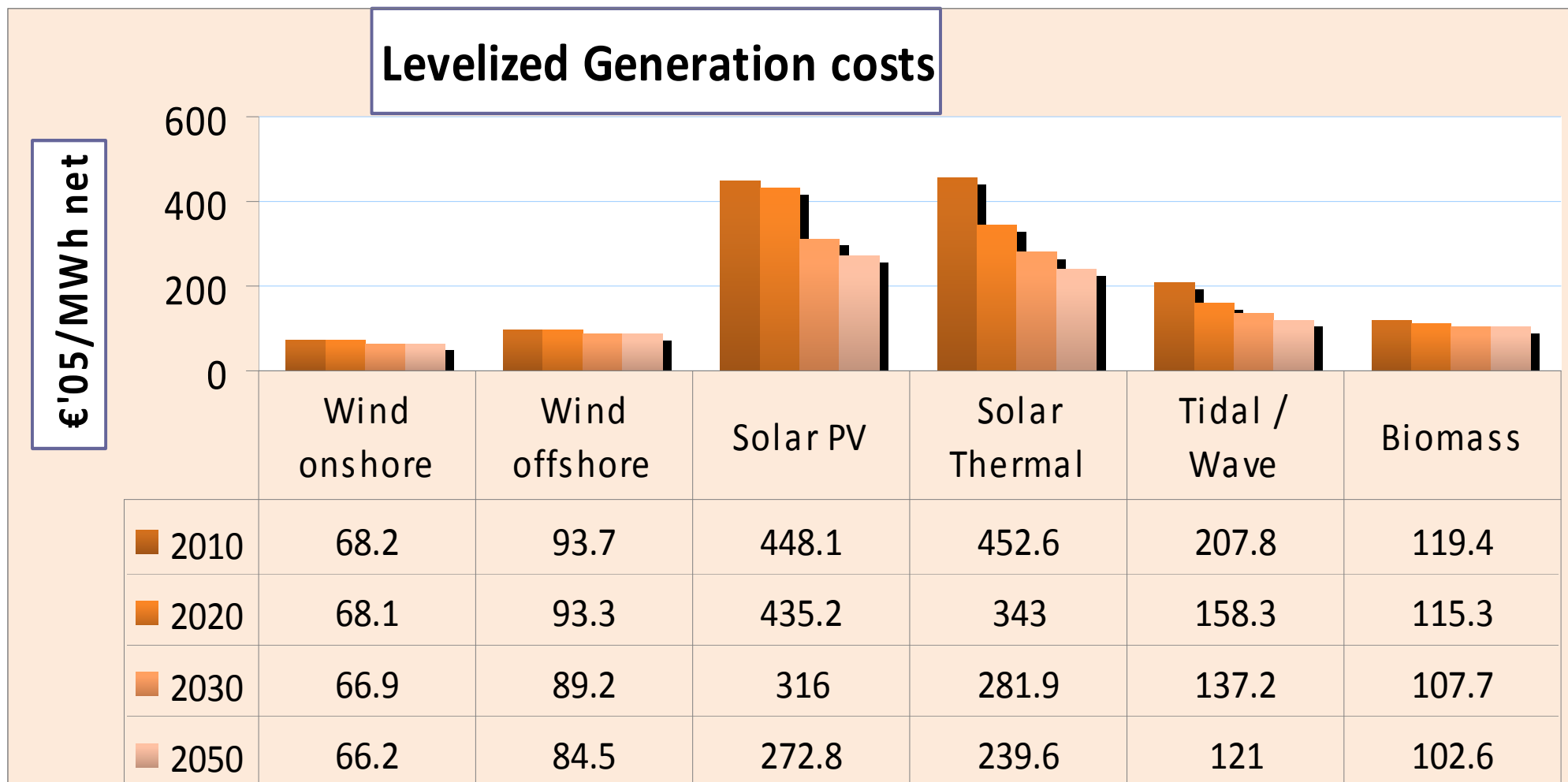


Macroeconomic assumptions





Generation cost assumptions for RES

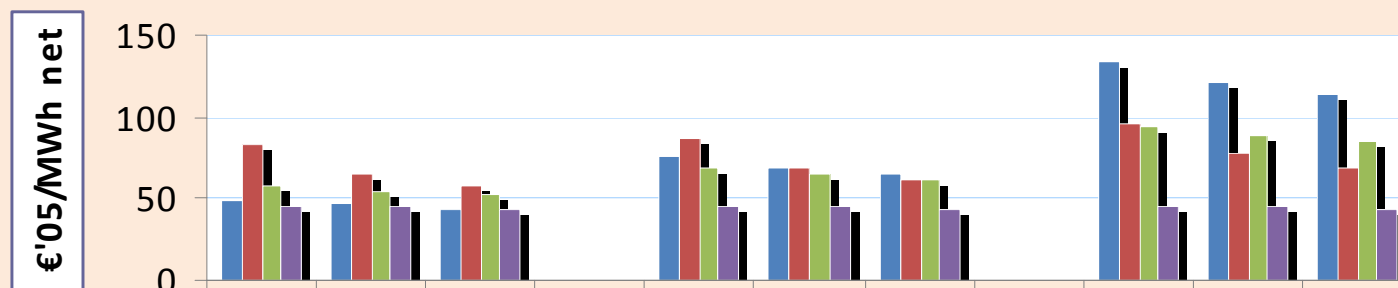




Levelised generation costs of thermal technologies at different carbon prices

Levelized Generation costs
(fuel prices as of today, other costs evolve)

○ = carbon price in € at '08 prices



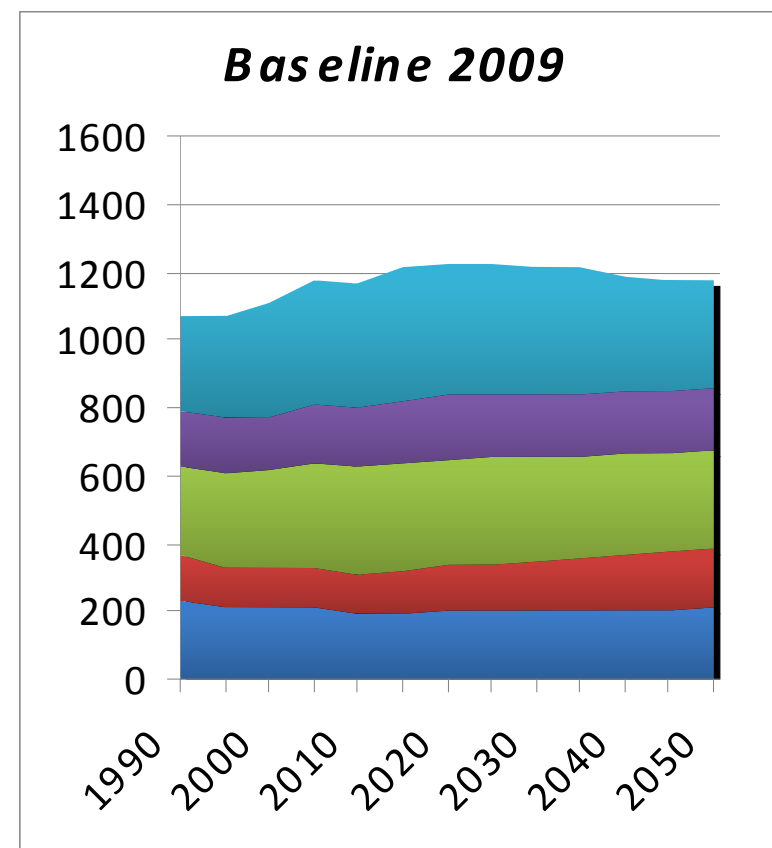
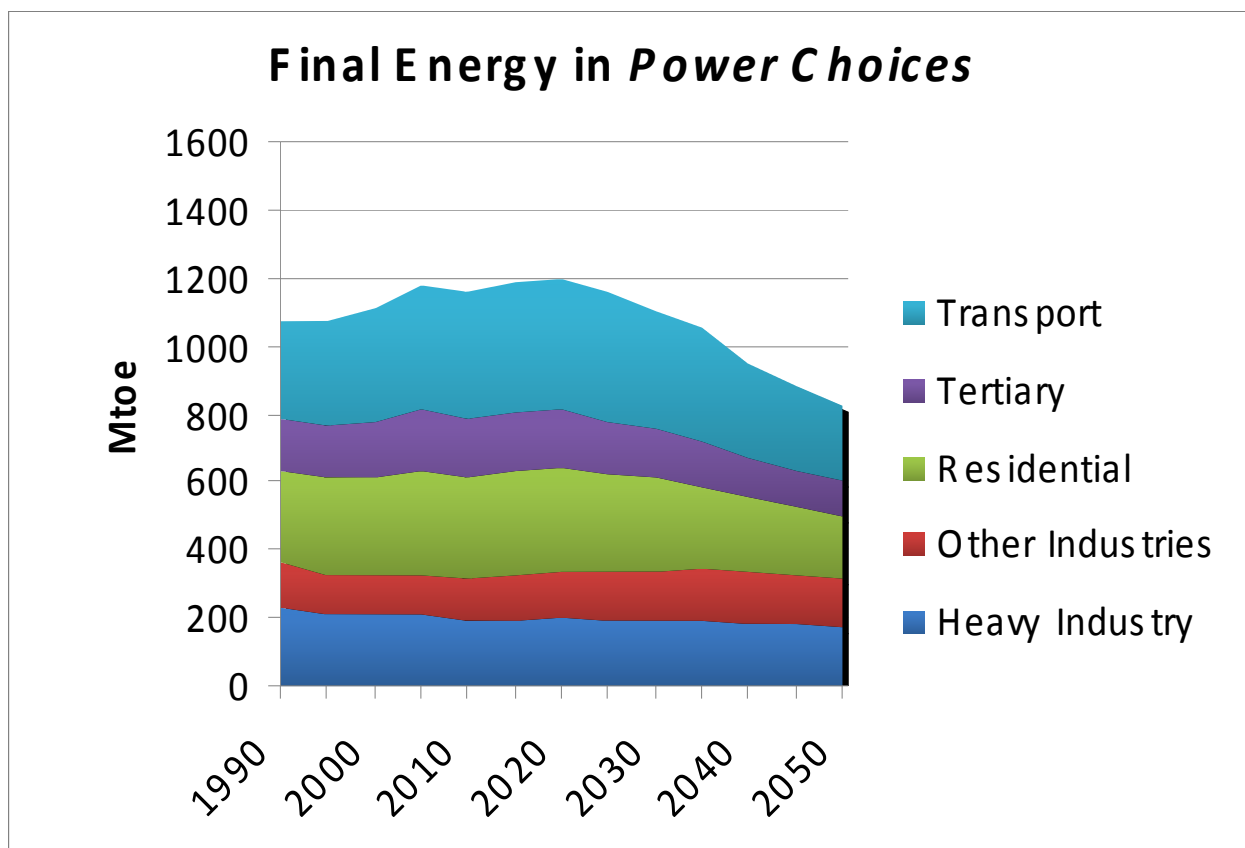
	2020 ○ No	2030	2050	2020 ○ 30	2030	2050	2020 ○ 100	2030	2050
■ Coal	49	47.2	43.5	76	69.2	64.4	134.2	120.7	113.2
■ Coal-CCS	82.4	65.3	57.9	86.3	68.8	61.1	95.6	76.9	68.6
■ CCGT	57.2	54.9	52	68.3	65	61.7	94.3	88.8	84.3
■ Nuclear	45.2	44.5	43.7	45.2	44.5	43.7	45.2	44.5	43.7



2. KEY RESULTS

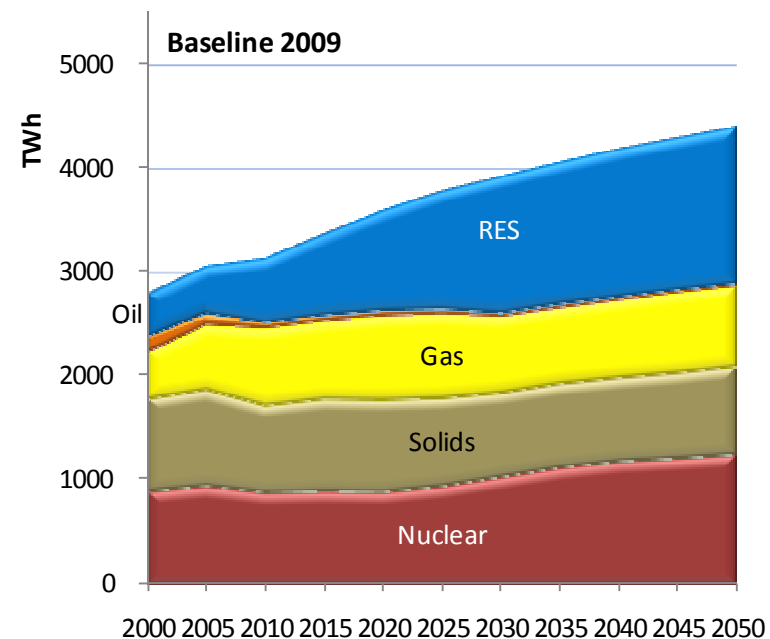
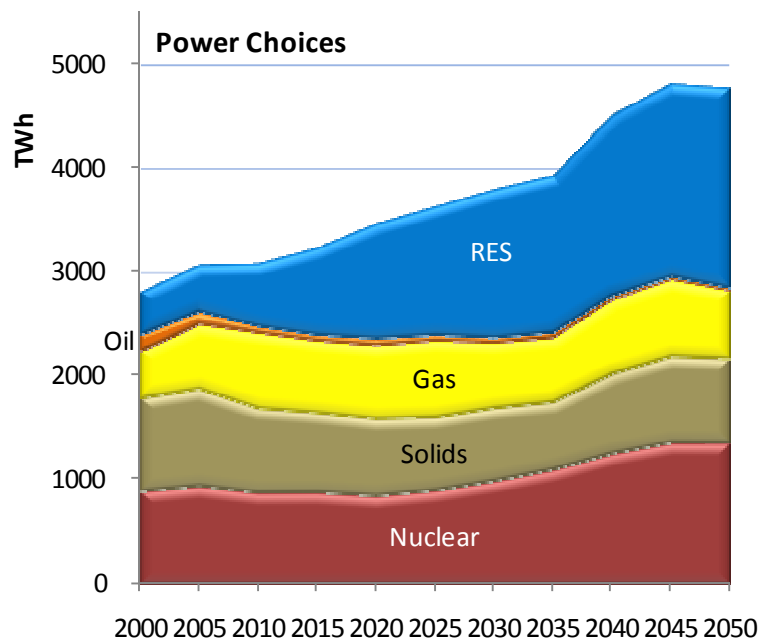


Final energy consumption drops





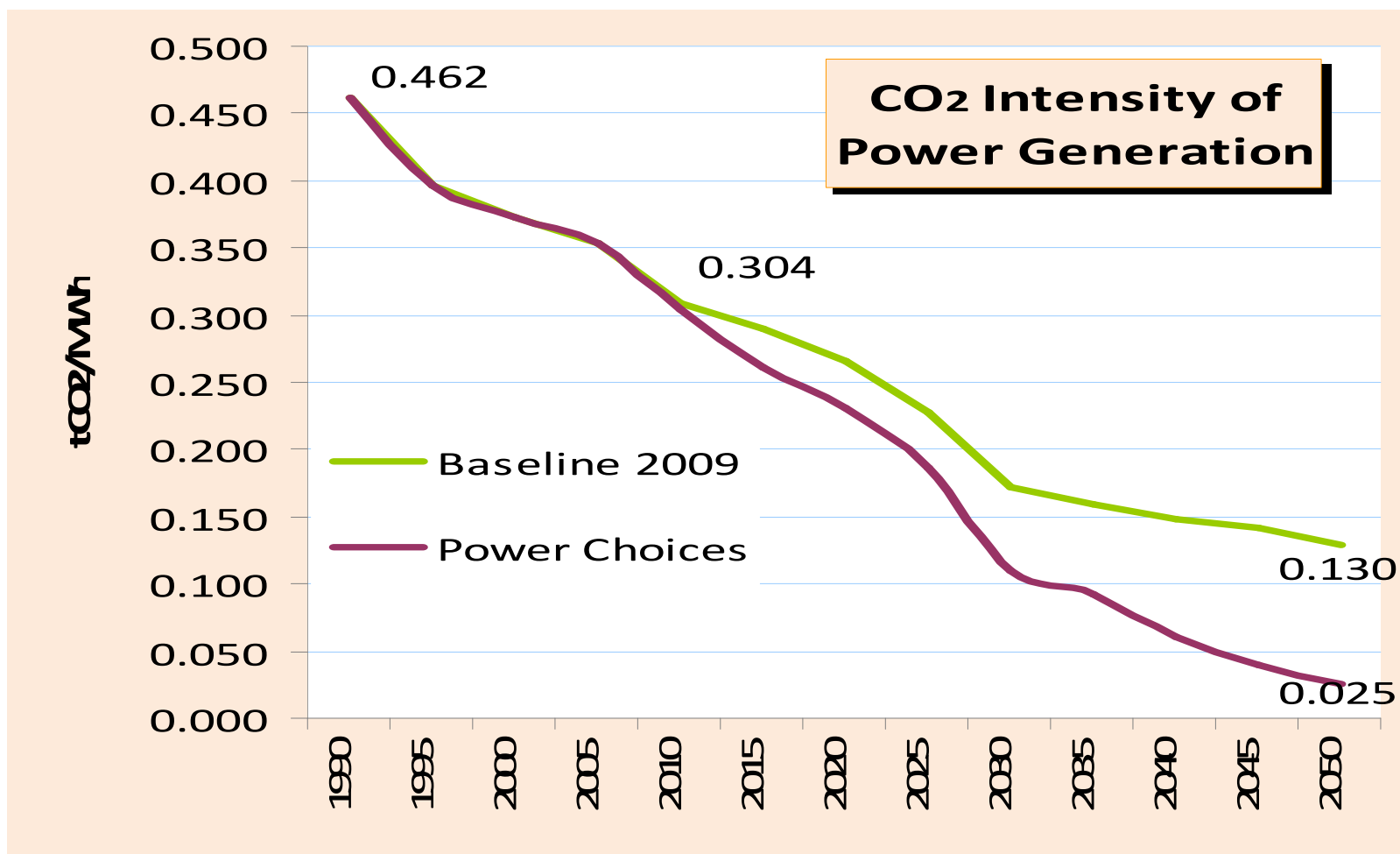
Power generation mix evolving



%	Power Choices				Baseline 2009		
	2005	2020	2030	2050	2020	2030	2050
RES	14.8	32.0	37.7	40.4	26.7	33.3	34.2
Oil	5.6	1.8	1.2	0.7	1.9	1.2	0.9
Gas	16.0	20.3	16.5	13.6	22.2	18.5	17.3
Solids	31.9	21.4	18.5	16.9	24.7	20.8	19.3
Nuclear	31.7	24.5	26.1	28.4	24.5	26.2	28.3

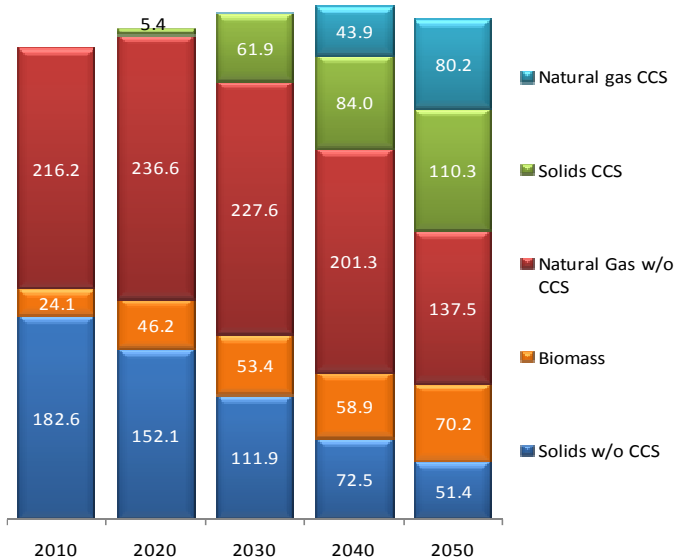


90% drop in CO₂ emissions from electricity generation by 2050

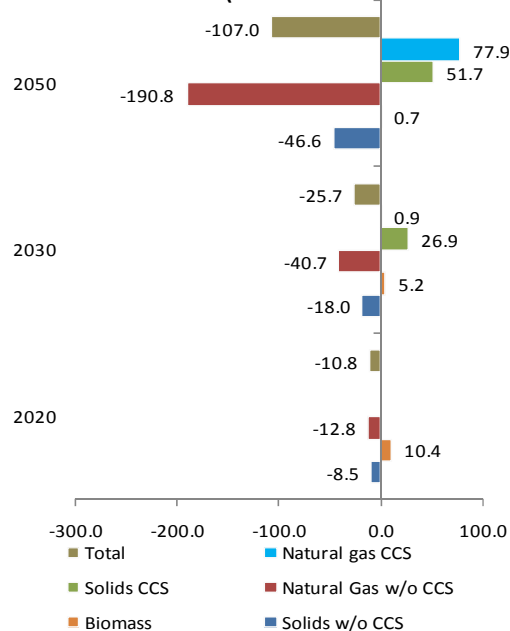




Power Choices: Installed thermal capacity in GW



Diff. between Power Choices and Baseline (in GW)



Details on CCS:

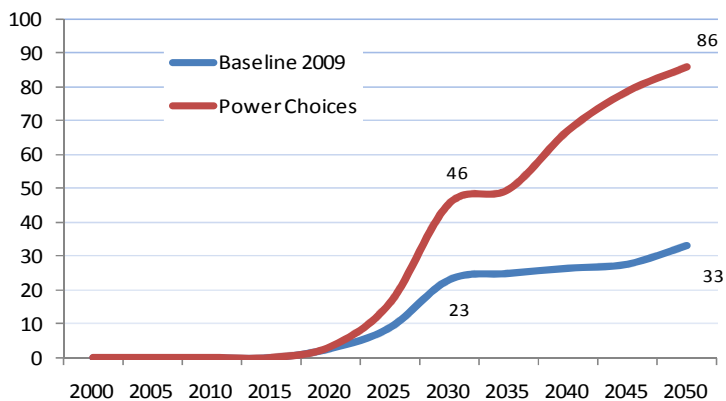
Pilots operational in 2020, mass deployment starting in 2025 – at its maximum after 2030.

CCS storage infrastructure and regulations operational after 2020.

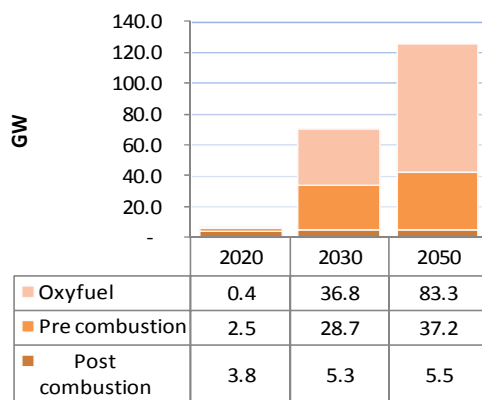
Cumulative CO2 storage until 2050 (16 Gt) represents only 9.4% of storage EU potential.

Long-term average storage and transportation cost: 10€/ tCO2 in 2030; 20 €/ tCO2 on average between 2030 and 2050.

% of CO2 emissions captured in power generation

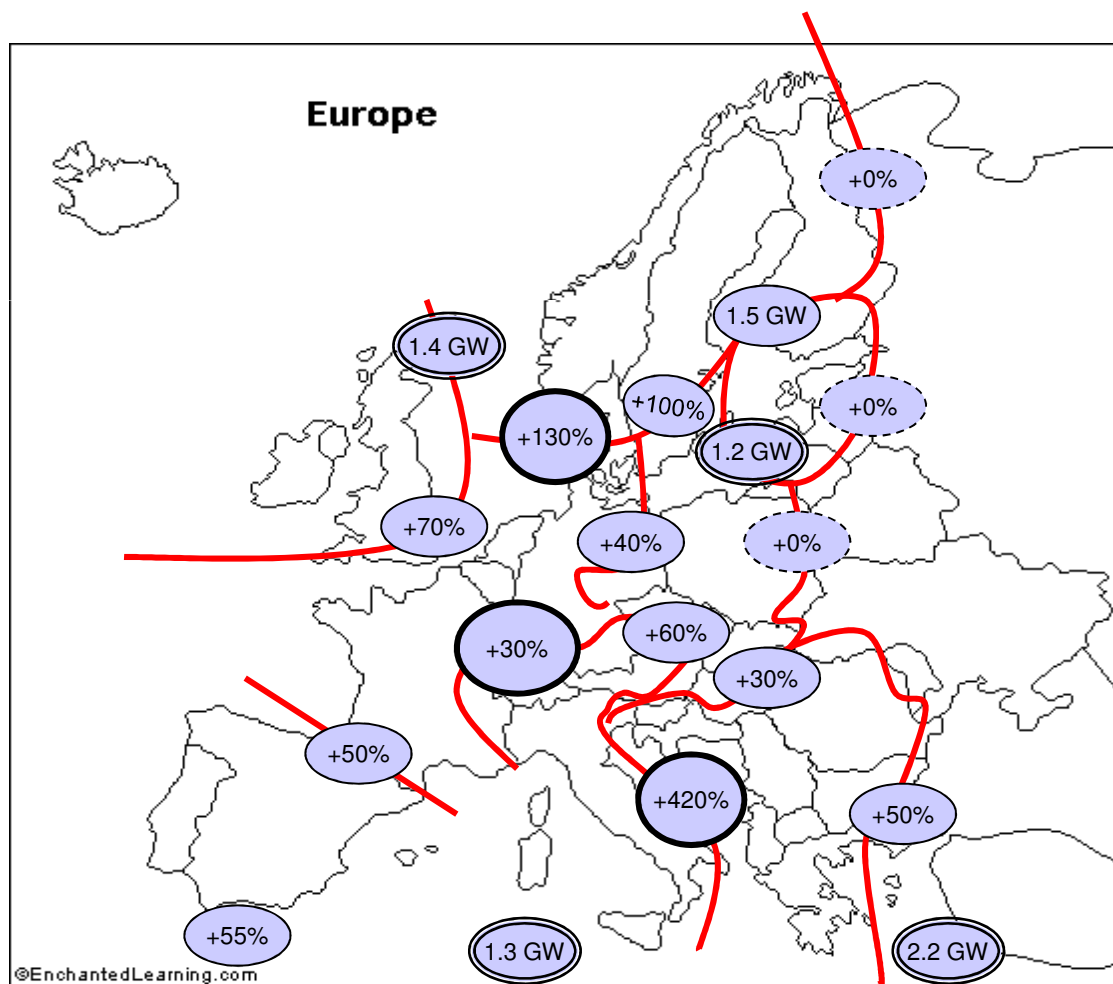


Power Choices: CCS plants by technology for capture





Intra-regional transmission capacity in 2030 versus 2005

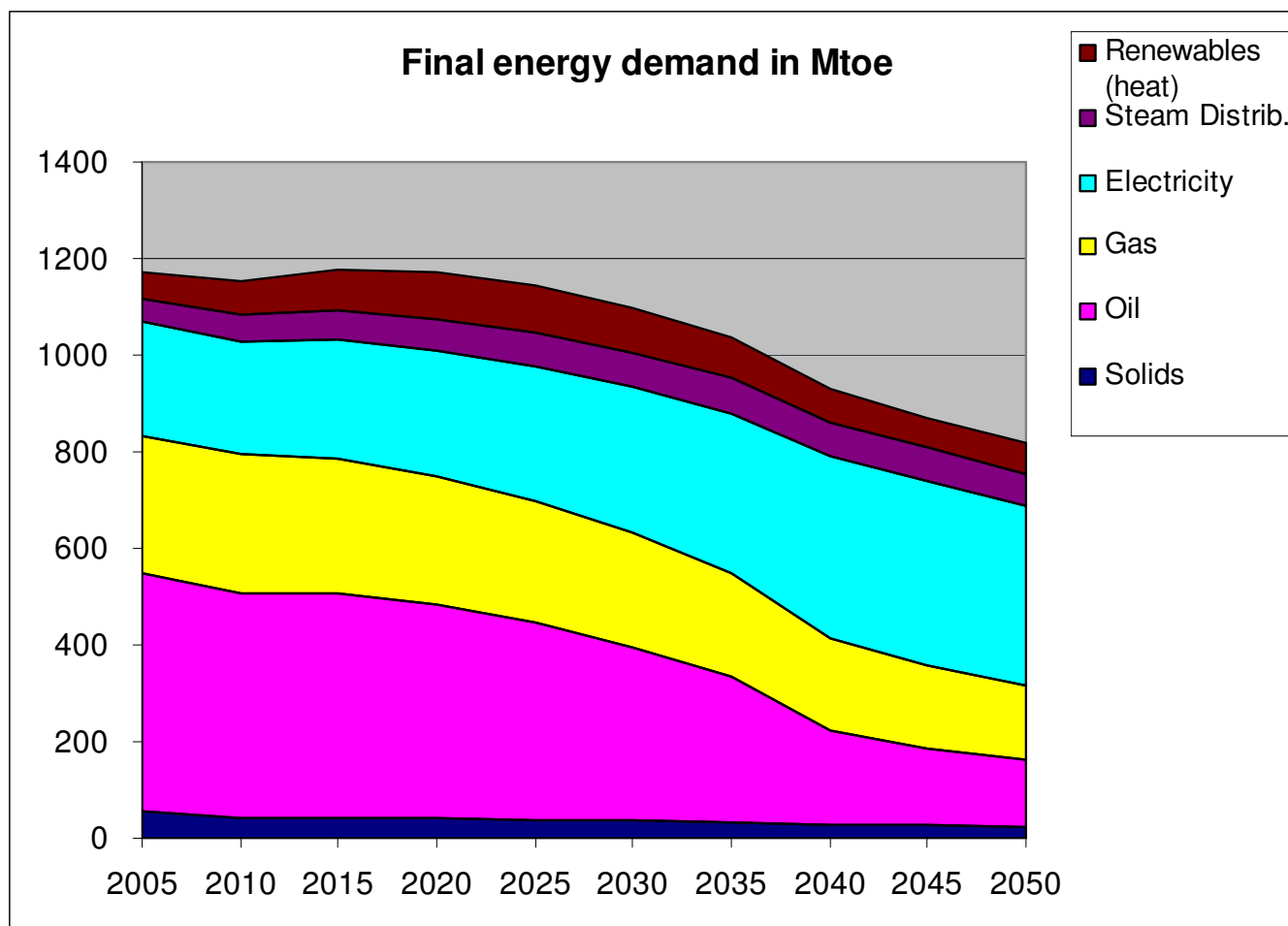


The model considers existing and announced new transmission line interconnections.

Total grid capacity (incl. inter-regional investment): + 40% between 2005 and 2030, and then stable until 2050.



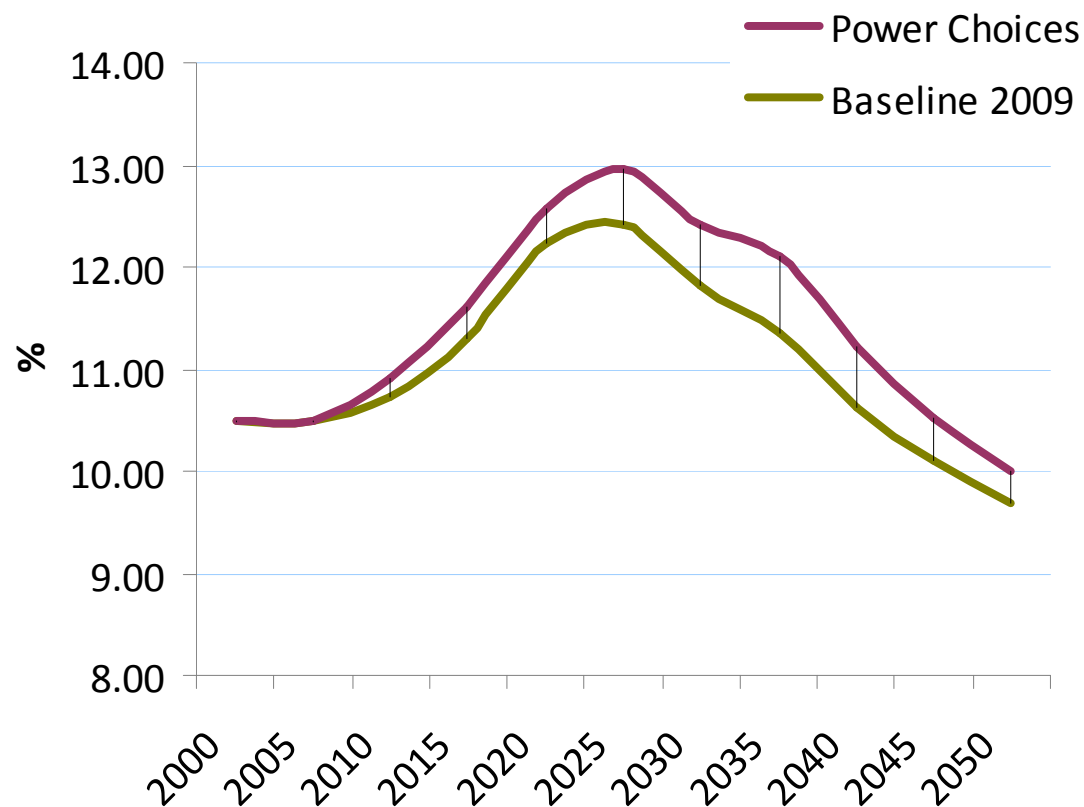
Role of electricity in reducing energy demand





Overall energy cost in the economy

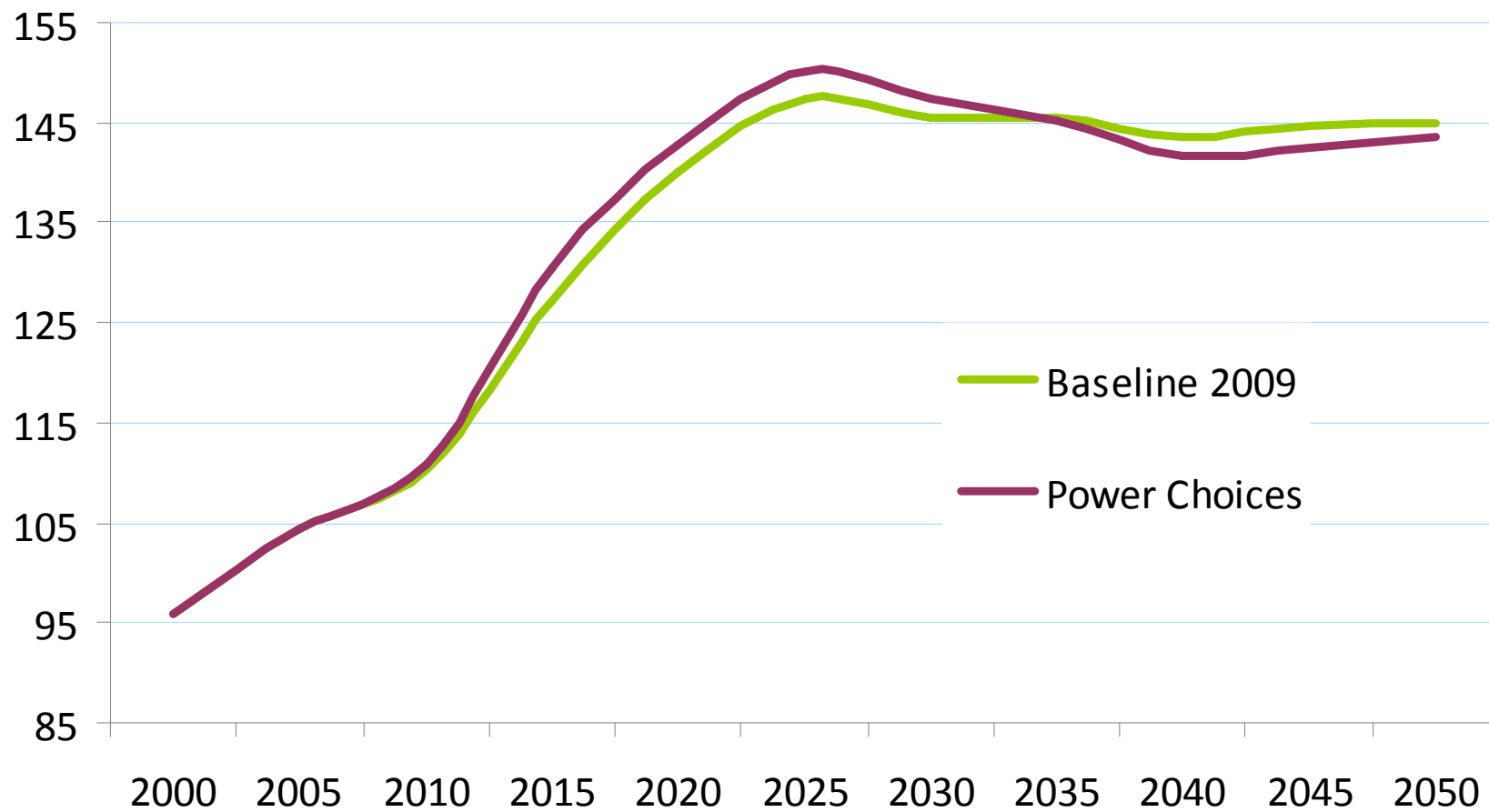
Total Cost of Energy as % of GDP

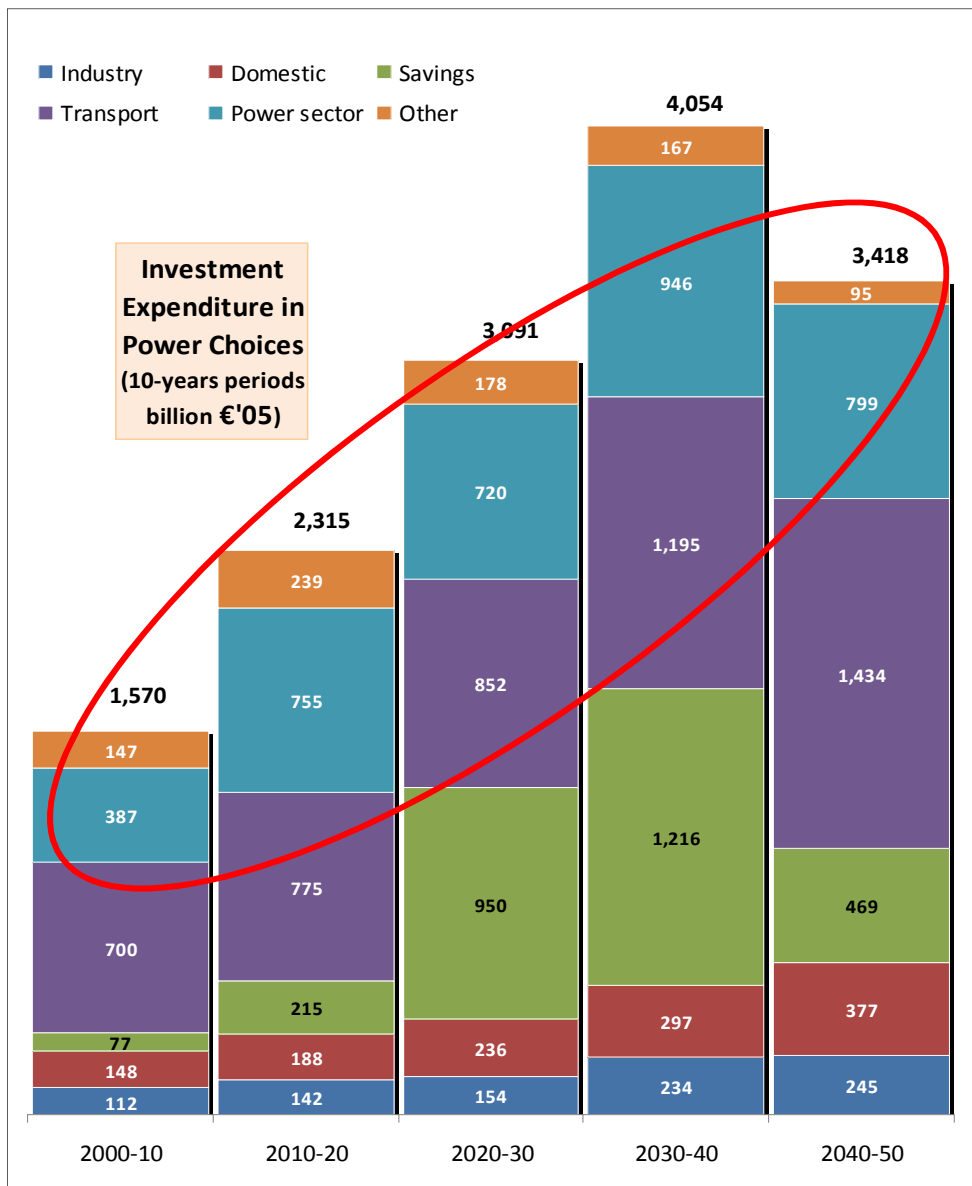


- By 2025, total cost of energy in relation to GDP increasing from 10.5% in 2010 to 13%, up to 0.6% higher than in Baseline.
- By 2050 the cost of energy under *Power Choices* falls back to 10% at 2050, just 0.3% higher than under Baseline (which has a less ambitious GHG emissions reduction target).

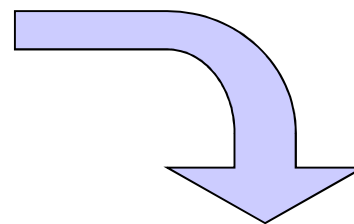


Average Price of Electricity (€'05/MWh)

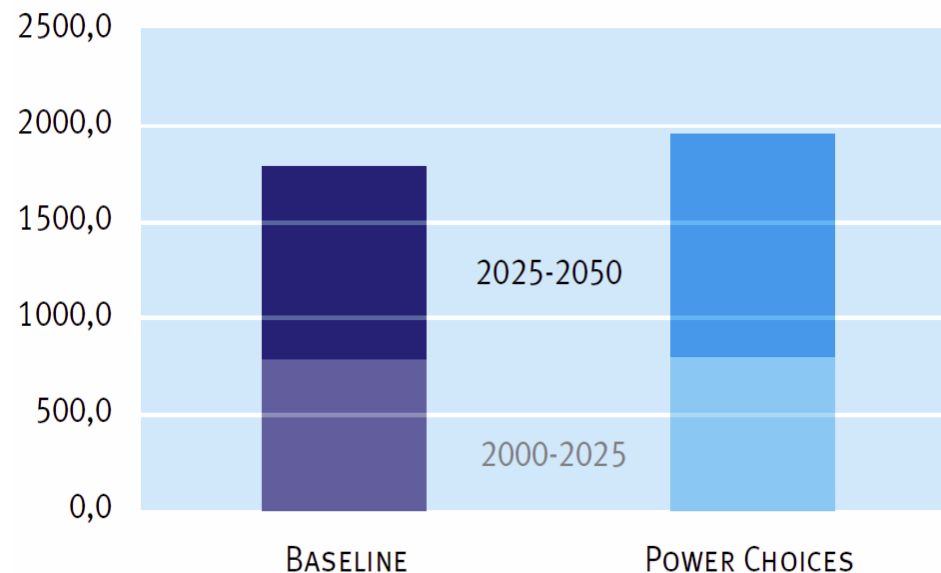




Investments needed



POWER GENERATION INVESTMENT (BILLION €)





3. SENSITIVITIES



What if...

Nuclear phase-out is reversed in Germany and Belgium?



Commercial deployment of CCS is delayed to 2035?



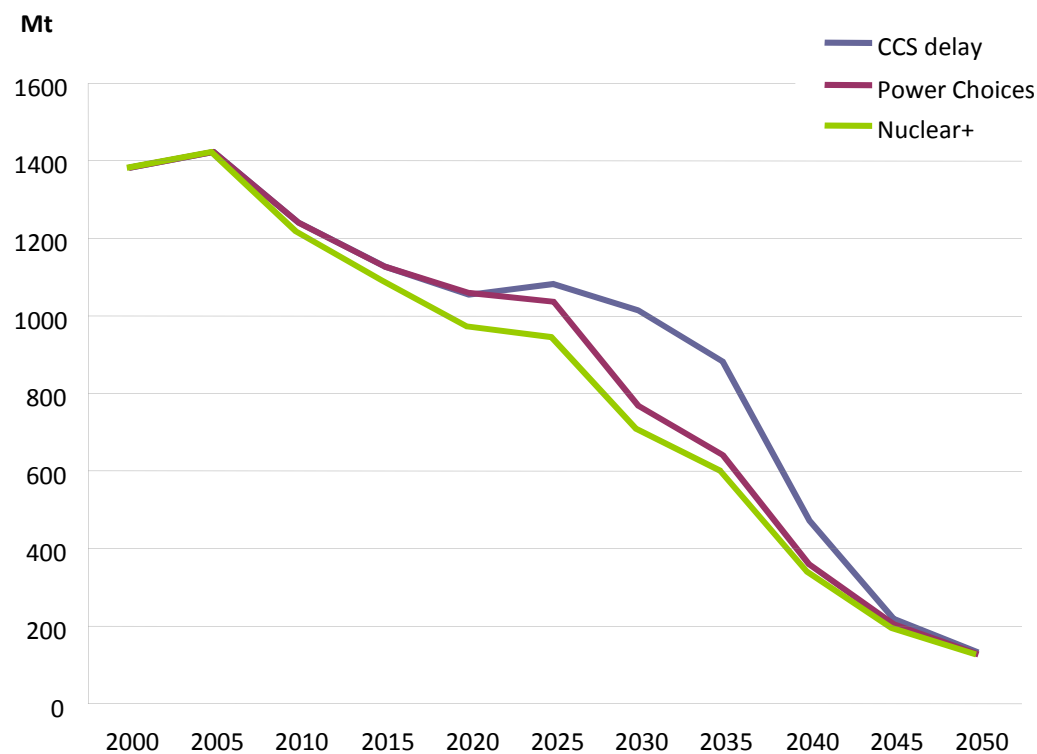
One-third of onshore wind power is not built due to planning problems?





All technologies are *really* needed

CO2 emissions from power, EU-27



- 10-year delay of CCS = delayed CO₂ emission reductions from power & whole economy!
- More nuclear = more rapid reduction curve
- 1/3 onshore wind not built = more CCS & nuclear, off-shore wind not likely to fill gap.



5. POLICY RECOMMENDATIONS



Technology Choices

- Enable the use of all low-carbon technologies and ensure investments in transmission and distribution lines
- Encourage public acceptance of modern energy infrastructure

Energy Efficiency

- Facilitate the electrification of road transport and efficient electro-technologies for heating and cooling
- Ensure that public authorities take a leading role in energy efficiency, adopting standards and incentives to help consumers choose energy-efficient technologies

Carbon and Electricity Markets

- Support well functioning carbon and electricity markets so as to deliver carbon reductions at least cost
- Ensure that all sectors internalise the cost of greenhouse gas emissions
- Actively promote an international agreement on climate change

Costs

- European and national budgets should radically refocus towards supporting a new intelligent energy economy
- Recognise that the cost of technology deployment differs substantially across the EU Member States and distribution effects will vary



Follow-up recommendations

- Wholesale market design in relation to massive penetration of renewables (and nuclear)
- Investments needed in grid enhancements (both transmission and distribution)
- Regional analyses, a scale at which effects may substantially diverge from the European average
- eMobility, how to properly ensure the rolling out of electric transportation
- Risks mitigation for investments in energy infrastructures
- Impact of EU moving from -20% to -30% GHG emissions by 2020



Thank you for your attention!