

# Security of Energy Supply – Indicators for Measuring Vulnerability and Risk

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# Agenda



- Approach
- Ex-post results
- Ex-ante results
- Conclusions

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# Background

## Main idea

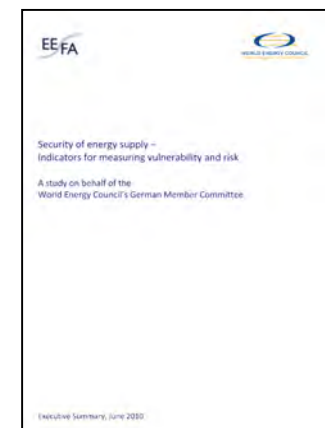
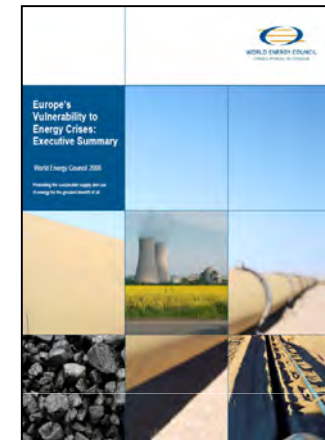
- quantify security of supply

## WEC-study (2008)

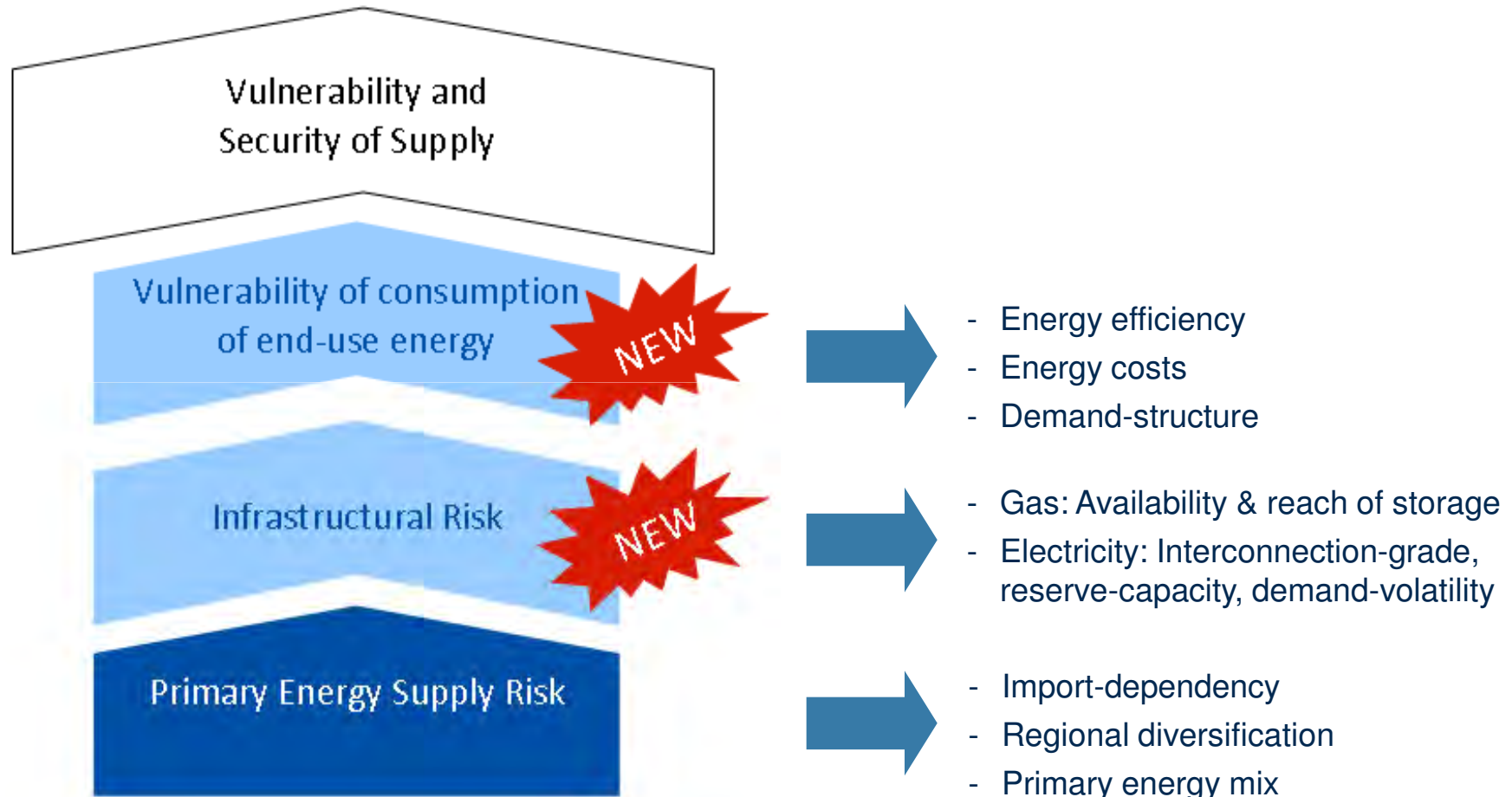
- examined the concept of vulnerability
- provided a conceptual framework based on indicators

## German case study (2010)

- hooked on WEC-concept using broad empirical data
- compressed indicator for vulnerability of a nation
- Ex-post analysis: Validate empirical results with historical data (to gauge the model)
- Ex-ante-analysis: Develop future scenarios elaborate different policies and their impact on vulnerability

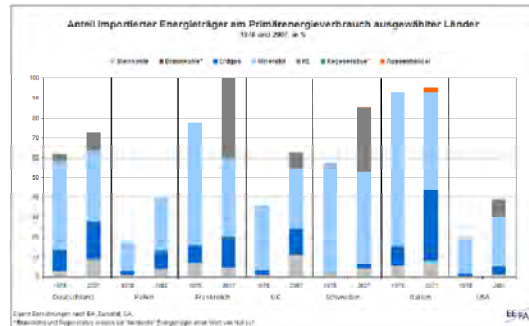


# Indicator-set

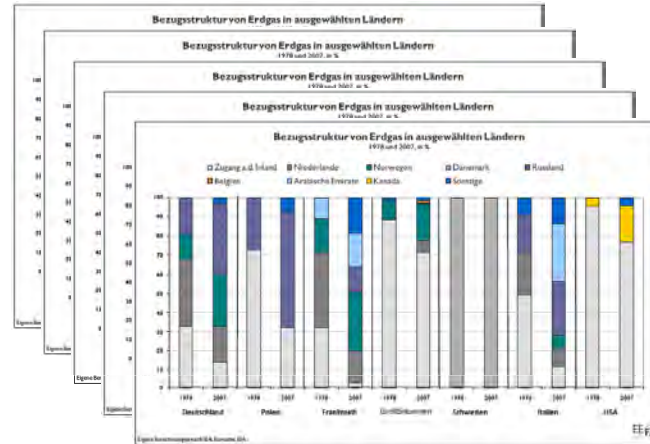


NEW: To compress/merge all indicators into one single indicator (value betw. 0-1)

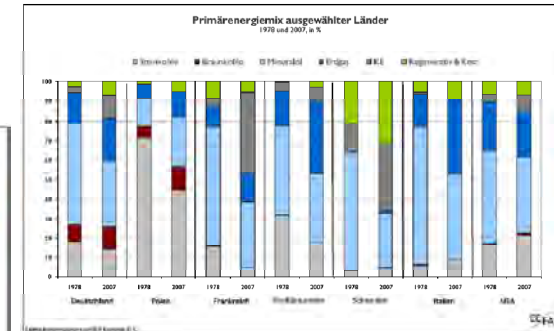
# Calculation example: primary energy level



Import dependency



regional concentration



primary energy mix

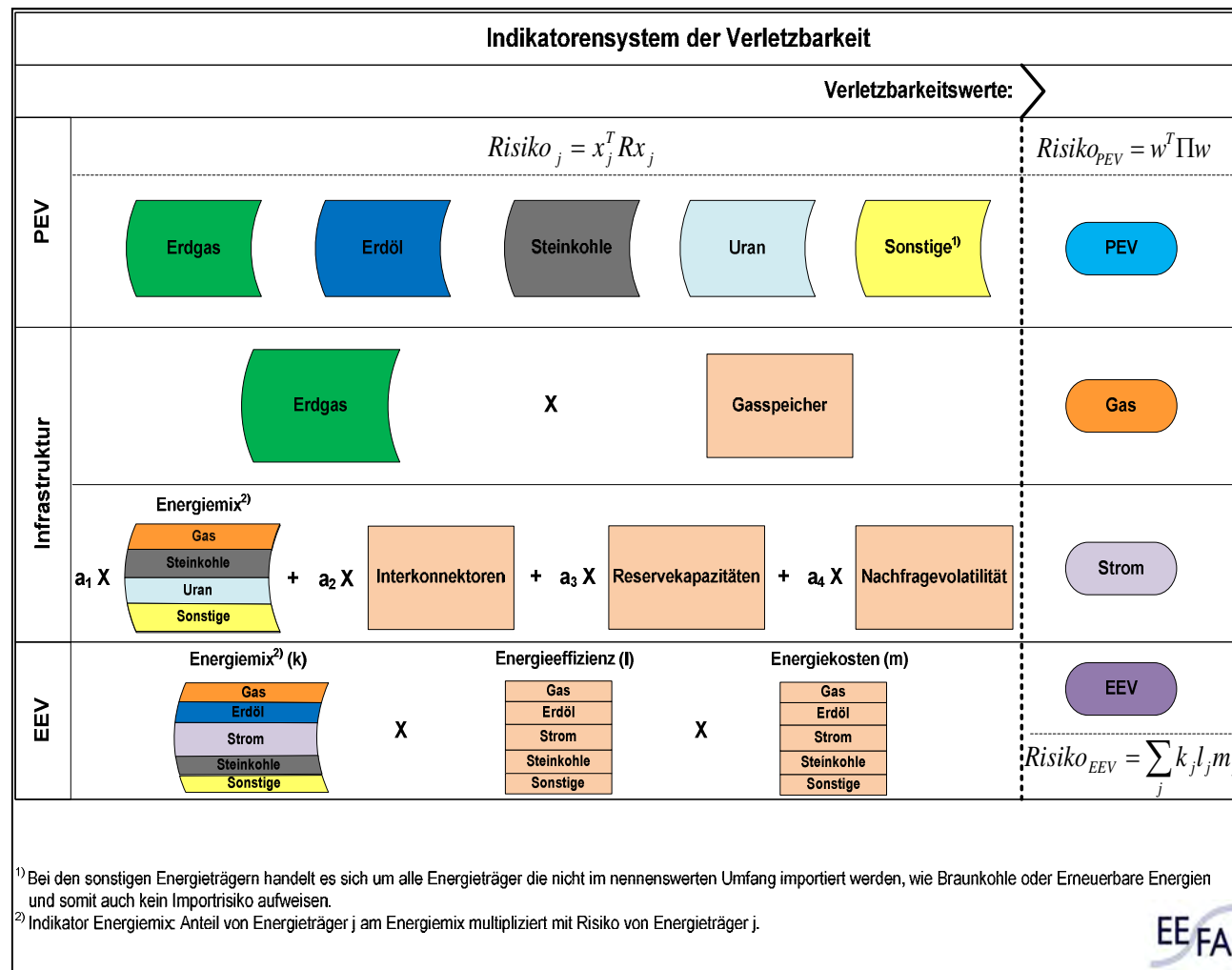
$$Risiko := w^T X^T R X w = w^T \Pi w.$$

Risk value at primary energy level

# Methodology: System of indicators to measure vulnerability



WORLD ENERGY COUNCIL  
Weltenergierat - Deutschland



¹) Bei den sonstigen Energieträgern handelt es sich um alle Energieträger die nicht im nennenswerten Umfang importiert werden, wie Braunkohle oder Erneuerbare Energien und somit auch kein Importrisiko aufweisen.  
²) Indikator Energiemix: Anteil von Energieträger j am Energiemix multipliziert mit Risiko von Energieträger j.



**Necessary re-scaling according to KOM:**

**“Tools for Composite Indicator Building”**

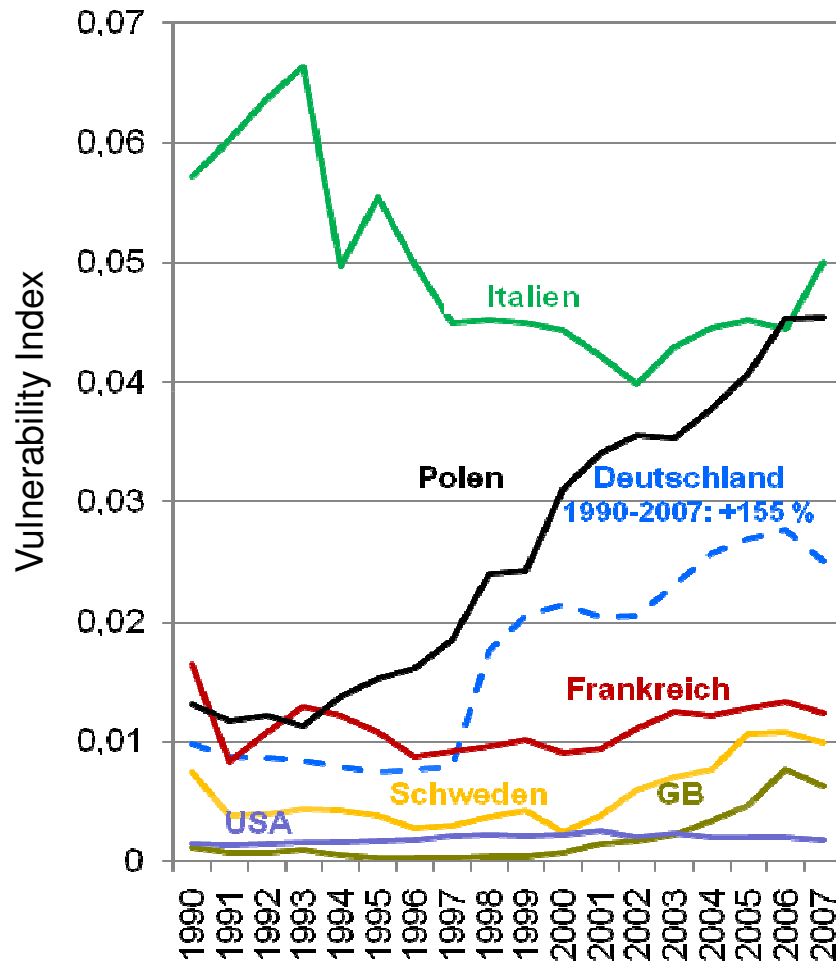
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# Comparison of primary energy supply risks (international results)



**POL & ITA** show the highest vulnerability:

- noticeable: both countries without nuclear
- **POL**: low diversification; domestic coal replaced by import-fuels (gas, oil)
- **ITA**: indicator dominated by oil due to very high share, reduction path mainly driven by changes in import-structure

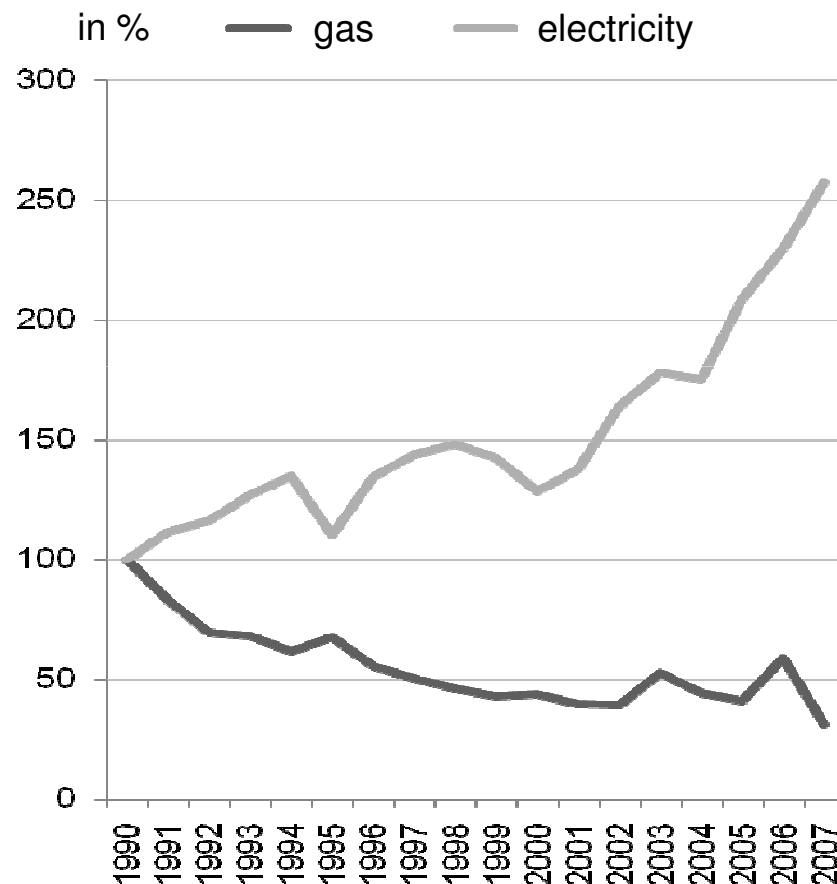
In **GER** PE-supply risk more than doubled:

- Higher import-dependency from regions with higher geopolitical risks

**FRA, UK, SWE & USA** relatively secure:

- **FRA**: high share of nuclear and diversified oil-import-structure
- **SWE, UK, USA**: relatively high level of indigenous sources and nuclear

# Vulnerability of grid-bound energy (results for Germany)



## Gas: Decreased vulnerability

- higher import-share
- substantial investments in infrastructure (e.g. storage doubled)

*investments could over-compensate the increasing vulnerability due to higher import-share*

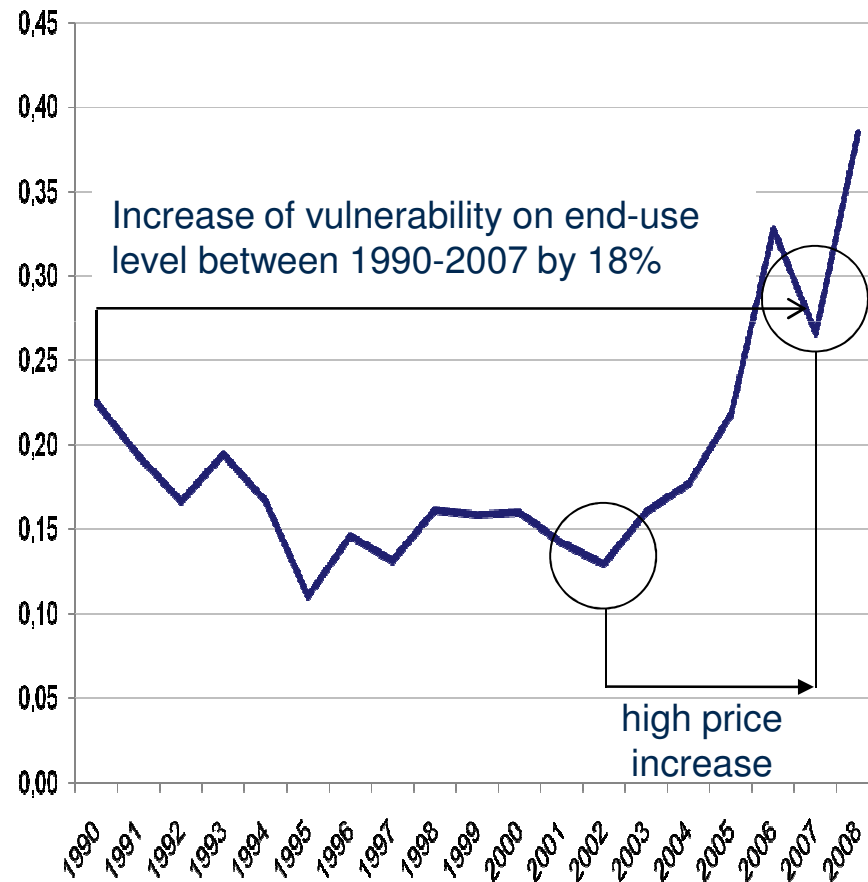
## Electricity: Increased vulnerability

- declining power-plant reserve capacity
- higher risks on fuels (import-share)
- increasing volatility of demand

*no sufficient compensation*

# Vulnerability of end-use-level (results for Germany)

## Vulnerability Index



## Observations

- Overall increase of vulnerability by 18 %
- Efficiency effects and substitution-processes led to decrease between 1990-2002
- Dramatic increase of energy-prices since 2002 had high negative impact on vulnerability value

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# Scenarios (Germany)

## Characteristics

Ref:	Phase-out nuclear & hard coal; 40% RES in 2030; 40% GHG-reduction by 2030
SZ-I:	Lifetime extension for nuclear power plants to 60 years
SZ-II:	Retention of domestic hard coal production from 2012 at the level 12 Mio. t/a *)
SZ-III:	Extension of the renewable-goal to 50 % of power-demand until 2030
SZ-IV:	Extension of the GHG-goal to 50 % until 2030 (Baseline 1990)

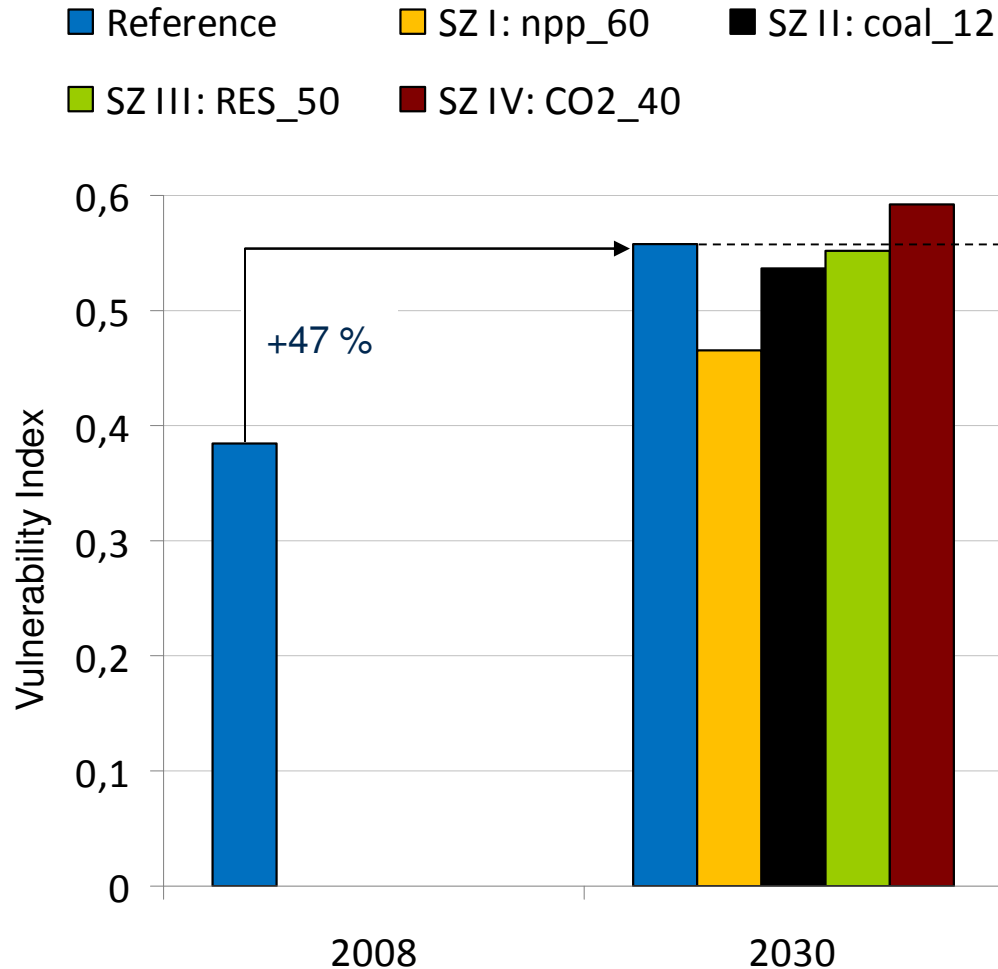
\*) incl. Invest subsidies for high efficient coal PP (2013-2016 from ETS)

# Qualitative effects on selected parameters (Germany)

	GDP/ jobs	PE- demand	Energy imports	Shift in Energy mix	Prices: Electr./ CO2
...compared to reference					
SZ-I: Nuclear 60a	+/+	++	- - **)	Uran	low/low
SZ-II: Domestic hard coal (12 Mio. t) *)	+/+	+	-	Coal	low/high
SZ-III: RES goal extension (2030: 50 %)	-/-	-	-	RES	high/low
SZ-IV: CO2 goal extension (2030: 50%)	-/-	- -	+ +	Gas	high/high

\*) incl. Invest subsidies for high efficient coal PP (2013-2016 from ETS)    \*\*) Nuclear eq. to domestic due to high level of storage possibilities

# Quantitative results for the overall vulnerability (Germany)



## general observations

- Continuation of current policy (early 2010) leads to significant increased vulnerability by 2030  
▶ +47 % compared to 2008

## scenario effects/impact

- Lifetime ext. npp 60a with largest impact: could halve increase  
+47 % ▶ +22 %
- Increased use of domestic coal:  
+47 % ▶ +41 %
- Increased RES-share:  
+47 % ▶ +45 %
- More ambitious CO2-target:  
+47 % ▶ +56 %

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# Summary of the results for Germany



## Primary energy level

- Vulnerability in Germany has more than doubled (1990–2007)

## Infrastructural & end-use level

- The relatively high level of solid infrastructure & efficiency could absorb vulnerability increases at end-use level; even though raise of 18 %

## Scenario results

- “Current-policy-path” leads to further vulnerability-increase of 47 % until 2030
- Meaningful policy could lower the vulnerability-increase
  - Largest impact: lifetime-extension for npp to 60a (could halve the increase)
  - Other policies also improve supply-security (Coal/RES-scenario)
  - No single measure change the trend of increased vulnerability
- Mix of measures essential!

# Uncertainties / Open questions



- What does the absolute value of vulnerability tell us?
- Is the selection of indicators sufficient for sound results?
- What is the impact of the necessary simplifications of the highly complex and multidimensional task, e.g. scaling, weighting?
- Availability of input data!
- Reliability of input data!
- ...

Thank you!



Back-up

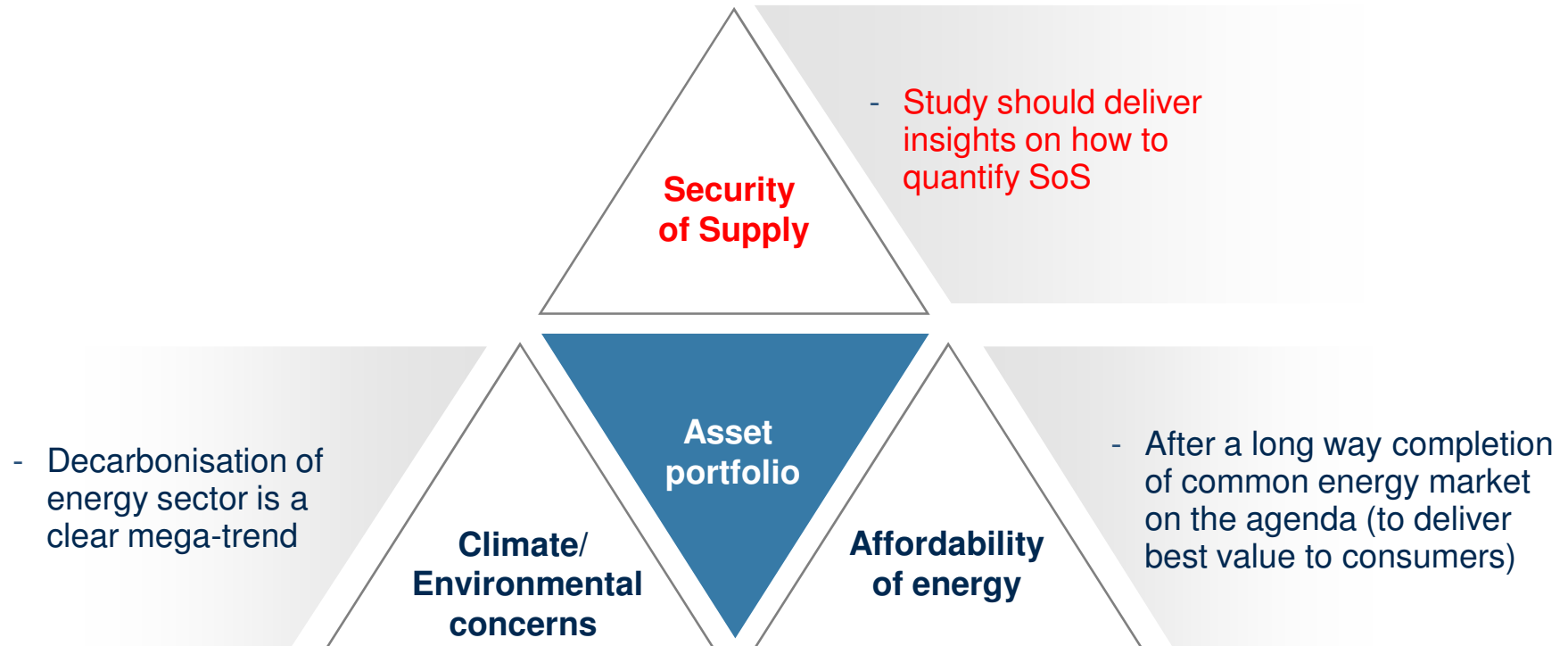


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# The Energy Trilemma



**Political Challenge:**  
Create the right framework for a well balanced triangle

# Definition & leading questions



## Possible Definition by WEC:

*“...vulnerability of an energy system can be measured by its ability to cope with adverse events”*

- Is vulnerability measurable (beyond single aspects, e.g. import-dependency)?
- Which meaningful indicators for vulnerability could be identified?
- How vulnerable are we in Europe?
- Which starting points can we identify to reduce our vulnerability?

# Initial WEC-study 2008

## Motivation:

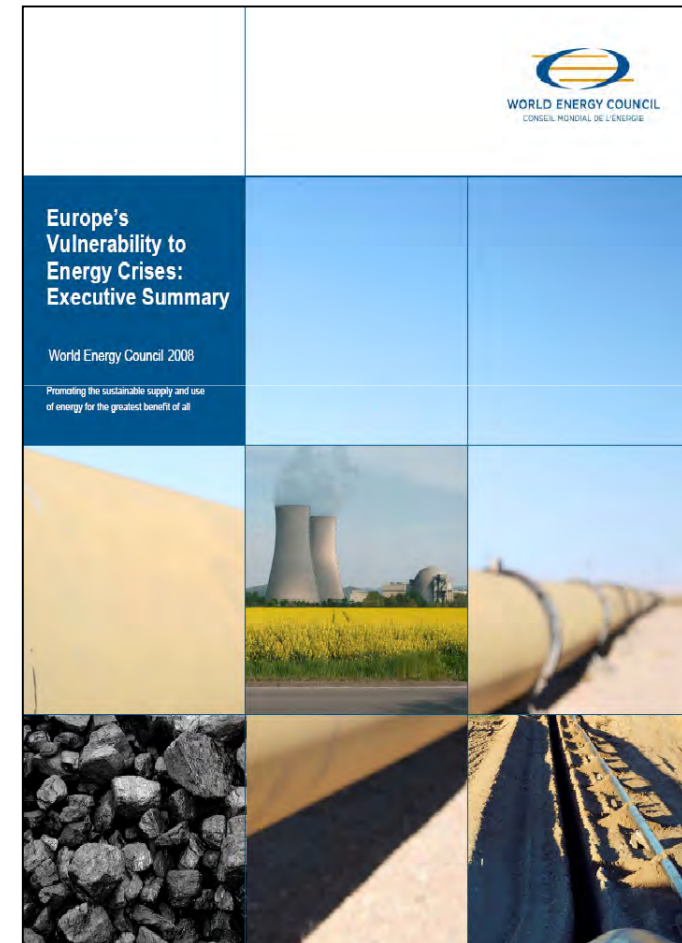
- Anticipated increases in energy prices
- Growing import dependency of Europe
- Reinforce concerns about meeting the energy demand in the future

## Objective:

- Assessment economies could respond to a possible energy crisis provoked by various thinkable events

## Main result:

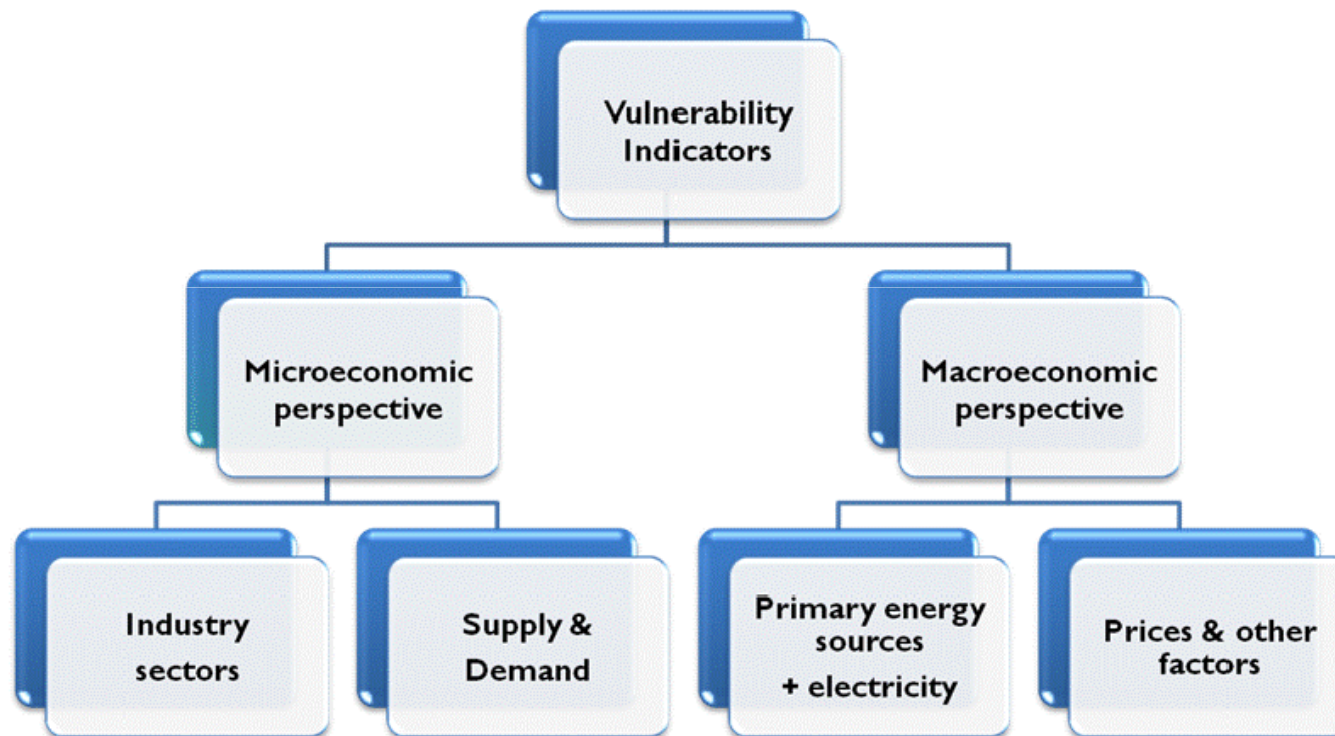
- Principles for indicator based approach
- Development of an indicator-set to evaluate the levels of vulnerability





# Proposal of the initial WEC-study

## Structure of the set of indicators (WEC proposal)



Source: own illustration



# Reference scenario (Germany)



## Nuclear

- Phase-out decision unchanged (last npp around 2020)

## Hard coal

- Phase-out decision (last production 2018)

## Renewables

- Political targets will be met ► 30% in 2020, 40% in 2030

## GHG

- National reduction-target anticipated 30% in 2020, 40% in 2030

## Emission Trading

- Energy industry: full auctioning from 2013
- Other industry: 20% in 2013 up to 100% in 2027

# Alternative scenarios (Germany)

## Scenario description

SZ-Ia:	Lifetime extension for nuclear power plants to 60 years
SZ-Ia:	Lifetime extension for nuclear power plants to 40 years
SZ-IIb:	Retention of domestic hard coal production from 2012 at the level 12 Mio. t/a <sup>*)</sup>
SZ-IIb:	Retention of domestic hard coal production from 2012 at the level 8 Mio. t/a <sup>*)</sup>
SZ-III:	Extension of the renewable-goal to 50 % of power-demand until 2030
SZ-IV:	Extension of the CO <sub>2</sub> -goal to 50 % until 2030 (Baseline 1990)

<sup>\*)</sup> incl. Invest subsidies for high efficient coal PP (2013-2016 from ETS)